

Electric Rates

Fiscal Year 2027 | Effective August 1, 2026



| Residential | |
|---|---|
| Electric service availability charge, per month | \$24.97 |
| Delivery charge, per kWh | \$0.03303 |
| Generation | |
| Base Generation Rate | October - May \$0.04000 |
| | June - September \$0.05000 |
| Generation Cost Recovery Factor | Pass through amount of cost of power |
| Transmission | |
| Base Transmission Rate | \$0.00520 |
| Transmission Cost Recovery Factor | Pass through amount of cost of transmission |
| Replenish Reserves | |
| Rate | Variable |

| Small General Service | |
|---|---|
| Electric service availability charge, per month | \$44.26 |
| Delivery charge, per kWh | \$0.01947 |
| Generation | |
| Base Generation Rate | October - May \$0.04000 |
| | June - September \$0.05000 |
| Generation Cost Recovery Factor | Pass through amount of cost of power |
| Transmission | |
| Base Transmission Rate | \$0.00520 |
| Transmission Cost Recovery Factor | Pass through amount of cost of transmission |
| Replenish Reserves | |
| Rate | Variable |

| Large General Service | |
|---|---|
| Electric service availability charge, per month | Increase customer charge (varies by meter size) by 9.5% |
| Delivery demand charge, per kW | \$12.46 |
| Generation | |
| Base Generation Rate | October - May \$0.04000 |
| | June - September \$0.05000 |
| Generation Cost Recovery Factor | Pass through amount of cost of power |
| Replenish Reserves | |
| Rate | Variable |

| Very Large Power | |
|---|---|
| Electric service availability charge, per month | Increase customer charge (varies by meter size) by 9.5% |
| Delivery demand charge, per kW | \$9.15 |
| Generation | |
| Base Generation Rate | October - May \$0.04000 |
| | June - September \$0.05000 |
| Generation Cost Recovery Factor | Pass through amount of cost of power |
| Replenish Reserves | |
| Rate | Variable |

| Second Feeder Service | |
|--|--------|
| Capacity charge, per contract kW per month | \$8.23 |

| Athletic Field Lights | |
|---|---|
| Electric service availability charge, per month | Increase customer charge (varies by meter size) by 9.5% |
| Delivery demand charge, per kW | \$0.08134 |

| Lighting | |
|---|---------|
| I-H 35 lights electric service availability charge, per month | \$21.63 |
| NBU area lighting, per lamp per month | \$14.42 |

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| Net Metering Rates | |
|-----------------------------------|---|
| Customer charge, per month | As specified in the appropriate RE or SGS rate. |
| Delivery Charge, per kW | As specified in the appropriate RE or SGS rate plus a fixed cost per kW for each type of installation as shown below: |
| RE Solar | \$1.97 |
| RE Wind | \$0.92 |
| SGS Solar | \$1.09 |
| SGS Wind | \$0.51 |
| Cost of Power Charge | As defined in the appropriate RE or SGS rate for October-May and June-September billing period, per kWh. |
| Minimum Monthly Bill | Customer Charge plus the delivery charge per installed kW of generation, and any special charges or adjustments. |
| Generation | |
| | October - May \$0.04000 |
| | June - September \$0.05000 |
| Generation Cost Recovery Factor | Pass through amount of cost of power |
| Transmission | |
| Base Transmission Rate | \$0.00520 |
| Transmission Cost Recovery Factor | Pass through amount of cost of transmission |
| Replenish Reserves | |
| Rate | Variable |

DETERMINATION OF BILLING KW DEMAND

The billing kW demand shall be the highest measured kW demand established in any 15-minute demand interval during the current month.

DETERMINATION OF DELIVERY CHARGE kWh DEMAND

Customers' monthly delivery charge kWh shall equal the customer's kWh purchased from New Braunfels Utilities (NBU) less any kWh generated into the NBU delivery system, but never less than zero.

DETERMINATION OF METERED KW DEMAND

The customer's kW demand may be measured when customer's monthly energy consumption exceeds 3,000 kilowatt hours and/or where customer's total connected load exceeds 25 kilowatts in motors and other inductive-type equipment. Measurement shall be by maximum 15-minute demand. If the customer's demand exceeds 25 kilowatts for any two months during the June through September period, or any four months in a 12-month period, the customer shall be charged for kW billing demand under the appropriate rate class schedule.

DETERMINATION OF POWER CHARGE kWh

Customer's monthly power charge kWh shall equal the actual kWh purchased from NBU.

GENERATION COST RECOVERY FACTOR (GCRF)

This charge reflects the pass through amount of the cost of power, which can vary with market.

NET METERING SERVICE RATE (NMSR)

The net metering service rate is available in the electric service area of NBU under the rules, regulations, and policies as provided for in this document, at the rates outlined in the supporting tables. Service under this rate may be subject to additional connection charges and specifications contained in the NBU Electrical Connection Policy located at nbutexas.com/electric-connection-policy.

The net metering service rate is available to residential customers and small general service customers with grid connected solar or wind generation of 10 kilowatts or less where the customer's load profile exceeds the generating capacity.

Service will be provided in accordance with the terms and conditions provided by NBU. Any power generated by the customer may be used to offset the amount of power purchased from NBU. New Braunfels Utilities will not purchase excess generation.

REPLENISH RESERVES

This charge is designed to replenish NBU's reserves to ensure we are prepared in case of emergency events like Winter Storm Uri.

TRANSMISSION COST RECOVERY FACTOR (TCRF)

This charge reflects the pass through charge of transmission of energy to the NBU service territory, which can vary.